





### **User Manual**

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# **1** Introduction

### 1.1 Task of software

IZAR@SET is a PC application for the configuration of complex devices like heat and water meters.

You can also use it to read measured values and data logs, analyse systems and save counter logs.

### **1.2 System requirements**

The following requirements are recommended for normal use. Depending on the application, the use of other configurations may be possible or necessary, especially regarding data security and the required functions.

Operating systems supported:

- Microsoft Windows XP with Service Pack 2
- Microsoft Windows Vista
- Microsoft Windows 7, 32-bit system

Recommended hardware:

- CPU with minimum clock frequency of 2 GHz
- 1024 MB main memory
- 100 MB of available hard disk space
- CD-ROM drive
- Network card for TCP/IP protocol
- Screen with minimum resolution of 1024 x 768 pixels
- Bluetooth interface (internal or external as USB stick) with Widcomm, Microsoft or BlueSoleil stack

Optional hardware components:

• Serial interface (for serial opto head)

If problems occur with your built-in or external Bluetooth device, we recommend using one of the following devices:

- Fujitsu Siemens USB Bluetooth stick V2.1 for Windows XP
- Fujitsu Siemens USB Bluetooth stick V2.0 for Windows 7

### **1.3 Devices**

The following devices can currently be configured with IZAR@SET:

- Sonometer 1100
- SCYLAR INT 8

You must also use the Installation and Operating Guide for configuring these devices. This contains detailed explanations of the device functions.

Only a limited number of parameters can be changed in the Standard mode of the program. To set other device parameters, the system must be equipped with a dongle with the



necessary activation licence. More about this can be found in Section <u>3.2 Authorization</u> levels.

Setting the parameters is explained in more detail in Section <u>5.4 Tab cards</u> and Section <u>6</u> <u>Configuring devices</u>.

### **1.4 About the User Manual**

This User Manual describes how to set up and use the IZAR@SET software. Please read the User Manual carefully before starting to work with the software. Always have the Operating Guide for your meter available.

Various font formats are used to make it easier for you to find your way around the User Manual:

Type of information	Formatting	Example
Commands	italics	Command Save profile
(Safety) Information	bold	NOTE: It is not possible to change the device during the configuration process.
References to sections	underlined	More about this can be found in Section <u>3.2</u> Authorization levels.
Functions in Expert mode	framed by dotted line	This function is only available in Expert mode.
Functions in Test Lab mode	framed	This function is only available in Test Lab mode.
Descriptions Instructions	normal	Please read the User Manual carefully before starting to work with the software.

Symbols used:

ATTENTION:	Damage to equipment or data loss is possible. Observe the causes and countermeasures.
NOTE:	Additional information to simplify using the software.

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### 1.5 Customer support

You can contact our Customer Support team as follows:

HYDROMETER GmbH Industriestraße 13 91522 Ansbach Germany Phone: +49 981 1806 0 Fax: +49 981 1806 605 E-mail: support@hydrometer.de Internet: www.hydrometer.de

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# 2 Installation

The installation program for the IZAR@SET software can be downloaded from the Diehl / Hydrometer home page.

Proceed as follows to download:

Go to our home page at www.diehl.com and click the *Products & Solutions* register on the left. Then click *Product Download*. The Product Download section opens with its three-column overview.

Select the desired partner in the left column: *Hydrometer.* Select the product heading in the centre column: *Metering Systems.* This heading opens. Now select the product: *IZAR@SET.* Select the category in the right column: *Software.* 

The software (\*.exe) is available below this overview. Click the software title (light green) to start the download.

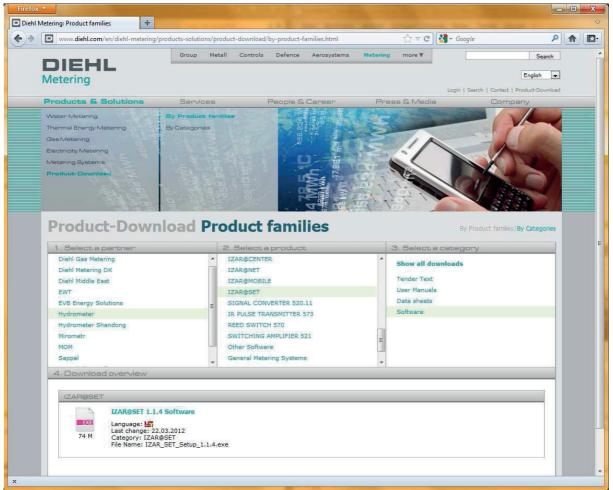


Fig. 1: Download section of home page

The installation is carried out in the DIEHL Metering program directory on your local hard disk.

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This software enables you to run the application in Standard mode, in which you can only read data and change a few parameters. To run the application in Expert mode or Test Lab mode, you need a dongle with the relevant authorization, see Section <u>3.2 Authorization levels</u>.

NOTE

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# 3 Starting IZAR@SET

### 3.1 Starting the software and logging in

When starting the program from the Start menu, you must log in. The user name is: *admin*, the password is *radio*.



Fig. 2: Login

### 3.2 Authorization levels

In **Standard mode** you can read the meter, read logs and save logs as csv files, but you can only change a few items of data.

For the **Expert mode**, you need a USB dongle with the respective authorization. Depending on the write protection of the device, you can change parameters in this mode, but not data relevant to verification.

To use the **Test Lab mode**, test centres need a special USB dongle with more functions than the dongle for Expert mode. In Test Lab mode you can change fundamental device settings, including verification data.

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You can purchase the authorization for Expert mode or Test Lab mode from Hydrometer, who will then provide you with the necessary dongle. Connect the dongle to your PC/laptop and restart the software. All functions of the relevant mode will then be available for your use.

Your dongle must always be connected for working in one of the two advanced modes. This is necessary to provide access to the advanced functions.

NOTE



# 4 Connecting devices to IZAR@SET

Read the separate Operating Guide for the device before reading it with  $\ensuremath{\mathsf{IZAR@\mathsf{SET}}}$  .

#### NOTE

IZAR@SET can read devices and write configurations to devices using a Bluetooth opto head or a serial interface.

# The Bluetooth opto head is equipped with an internal battery. Keep theNOTEbattery sufficiently charged.

If you have a PC or laptop with a Bluetooth interface, follow the instructions in Section 4.1Setting up a Bluetooth connection.

If your PC or Laptop is NOT equipped with a Bluetooth interface, follow the instructions in Section <u>4.2 Setting up a Bluetooth connection with USB Bluetooth stick</u>.

If you use a serial opto head to connect the device and PC/laptop, follow the instructions in Section <u>4.3 Setting up a connection with serial opto head</u>.

### 4.1 Setting up a Bluetooth connection

If you have a PC or laptop with a Bluetooth interface, set up the connection between the software and device as follows:

Start the IZAR@SET software and log in (see Section <u>3.1 Starting the software and logging in</u>).

The main dialogue window appears.





Fig. 3: Main dialogue window

- 2. Switch on the opto head by sliding the control to ON.
- 3. Place the opto head on the optical interface of the meter.



Fig. 4: Opto head on system device and switched on

4. Click the User Preferences symbol. Click Communication in the menu on the left. Select the second option and set the desired COM interface. The COM interface for the Bluetooth settings is assigned by the operating system or selected (Control Panel > Set



up new Bluetooth connection).

Confirm and close the User Preferences by clicking OK.

type filter text	Communication	$\phi \bullet \phi \bullet \bullet$
Communication Device configuration Help	Enable bluetooth opto head (IZAR OH BT) Address	
Language Network Security	Enable bluetooth opto head via serial port Serial port	
	COM40	-
	Enable serial opto head Serial port	
	Restore	Defaults Apply
	0	K Cancel

Fig. 5: Communication

The Bluetooth connection is set up. The blue lamp on the opto head lights if set-up is successful.



Fig. 6: Bluetooth connection complete

5. Click the *Optical Device* symbol to automatically identify the device to be configured. While the software is scanning for the device and reading the data, a progress bar in the status line shows the status.

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# A running process can be aborted with the red button (next to the progress bar).

#### NOTE

You then pass to the configuration phase. A user interface specially for the device appears for setting the specific parameters of the device.

S IZAR@	SET				5.2				
File Help	p Command								
0		1	î 🤊	🌏 🐁					
Preferer	ices	Optical devices	Back Read	Write Apply prof	file Save profile S	ave profile as			
THE PERSON NAME		ie date Display	Max and avera	ge values Pul	se output Pulse	CONTRACTOR OF A DESCRIPTION OF A DESCRIP	put Leakage detection	Communication	History log configura
Device						Values			î
Device	e	SHARKY TYP 77	/5			and the second	20.0		kWh
qp		1.5			+ m♦/h		0.0		m♦
	medium	Heat				Power			kW
Mediu	m	Water			*	Flow rate			m <b>≎</b> /h
Temp	erature sensor	Pt500				Hot temperature	23.0		♦C
Modul	e 1	none				Cold temperature	22.9		♦C
Modul	e 2	none				Diff. temperature	0.1		К
Locati	on	cold pipe			*				
Rad									
Radio	frequency								
Produ	ction number	39333636							
Date an	nd time					Addresses			
Date	26.03.2012					Primary address 1	0		
Time	11:01:00	(A) (A)				Primary address 2	36		
On tim	e 329				d	Secondary addres	s 39333636		
Errorti	ime O				h				
Syn	nc date on write								
Device	state								
☑ Fiel	ld mode								
Status	Err7: No wate	er			*				
					Ψ.				-

Fig. 7: User interface

# 4.2 Setting up a Bluetooth connection with USB Bluetooth stick

If your PC or laptop is not equipped with its own Bluetooth interface, use a USB Bluetooth stick (see Section <u>1.2 System requirements</u>).

1. Insert this USB Bluetooth stick in a free USB slot of your PC or laptop.

#### Carry out the following if using the stick for the first time:

Install the driver software for the USB Bluetooth stick (takes place automatically or use the enclosed CD).

Add a new wireless device to your PC or laptop. Do this by selecting the *Bluetooth Devices* folder in the Control Panel of your PC/laptop. Click the *Add Wireless Device* function and follow the instructions that appear.

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# Make a note of the Bluetooth address of the opto head for the setting in IZAR@SET (the IP address can be found under the properties of the opto head)!

#### NOTE

2. Start the IZAR@SET software and log in (see Section <u>3.1 Starting the software and logging in</u>).

The main dialogue window appears.

3. Carry out steps 2 to 6 as described in Section <u>4.1 Setting up a Bluetooth connection</u>. Click the *User Preferences* symbol. Click *Communication* in the menu on the left. Select the first option and enter the MAC address of the opto head. Confirm and close the *User Preferences* by clicking *OK*.

Preferences		
type filter text	Communication	$\varphi \bullet \varphi \bullet \bullet$
Communication Device configuration Help	Enable bluetooth opto head (IZAR OH BT) Address	
Language	008025144d12	
Network Security	Enable bluetooth opto head via serial port Serial port	
	СОМЗ	
	Enable serial opto head Serial port	
	Resto	re Defaults Apply
		OK Cancel

Fig. 8: Communication

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### 4.3 Setting up a connection with serial opto head

If you wish to set up the connection between software and device over a serial interface, proceed as follows:



Only IRDA opto heads are supported.

Start the IZAR@SET software and log in (see Section <u>3.1 Starting the software and logging in</u>).
 The main dialogue window appears

The main dialogue window appears.

- 2. Connect the serial opto head to a serial port of your PC/laptop.
- 3. Carry out steps 2 to 6 as described in Section <u>4.1 Setting up a Bluetooth connection</u>. Click the *User Preferences* symbol. Click *Communication* in the menu on the left. Select the third option and set the desired interface. Confirm and close the *User Preferences* by clicking *OK*.

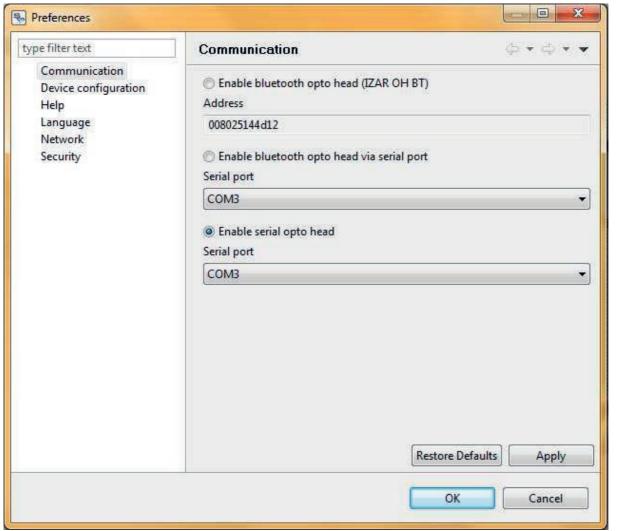


Fig. 9: Communication



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### 4.4 User preferences

By selecting the *User Preferences* menu option in the main dialogue window you access the dialogues for the general application settings. You can set relevant conditions for the application here.

### 4.4.1 Device configuration

The functions in the *Device Configuration* dialogue are not available for all devices or all parameters.

The functions in the Device Configuration dialogue are only available in Expert mode.

Allowing writing of devices without prior reading

It is sometimes necessary to configure a number of identical devices with the same setting. To speed up processing, this configuration should be possible without prior reading (see Section <u>6.3 Working with profiles</u>).

Allowing writing of devices if invalid parameter states exist

It is not possible to write a device if errors still exist in the fields of individual tab cards. This function explicitly allows writing despite the existence of errors, but you are notified of the error (see Section <u>6.1 Input aids</u>).



Preferences		
type filter text	Device configuration	← ← ⇔ + +
Communication Device configuration Help Language Network Security	Allow device writing without prior reading	
		re Defaults Apply OK Cancel

Fig. 10: User Preferences Dialogue > Device Configuration

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### 4.4.2 Help

The *Help* dialogue can be used to define the display of the help texts. You can choose whether the help appears in the dynamic help view or is opened in a web browser.

Preferences	
type filter text	Help 😓 🖛 🗸
Communication Device configuration Content Language Network Security	Specify how help information is displayed.         Open Modes         Open help search         In the dynamic help view         Open help contents         In the help browser         ContextHelp         Open window context help         In the dynamic help view         Open dialog context help         In a dialog tray
	OK Cancel

Fig. 11: User Preferences Dialogue > Help

type filter text	Content					
Communication Device configuration Help	Include help content from a remote infocenter Remote Infocenters:					
Content	Name	URL	Enabled	New		
Language Network				Edit		
Security				Delete		
				View Properties		
				Test Connection		
				Enable		
		m	Restore Defaults	Apply		

Fig. 12: User Preferences Dialogue > Help

Name:	-				
Host:					_
Path:	/help				
🗿 Use	default port				
🖱 Use	port:				
		1	OK	Cancel	- 50

Fig. 13: User Preferences Dialogue > Help, Add Info Centre

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#### 4.4.3 Communication

The *Communication* dialogue is for specifying how IZAR@SET communicates with the devices connected to it. The settings shown below are possible: Detailed information on connecting devices to the software can be found in the preceding Sections <u>4.1 Setting up a Bluetooth connection</u>, <u>4.2 Setting up a Bluetooth connection with USB Bluetooth stick and 4.3 Setting up a connection with serial opto head</u>.

 Bluetooth opto head (IZAR OH BT): Enter the Bluetooth address (printed on the opto head).

> This option only functions if a Bluetooth stick from Microsoft, Broadcom/Widcomm or Bluesoleil is installed in the system. The following option must be used for other Bluetooth stacks (e.g. Toshiba Bluetooth software).

NOTE

- Bluetooth opto head (IZAR OH BT) via serial: Enter a virtual COM port to which the Bluetooth opto head is connected. Configure the virtual COM port in accordance with the User Guide for your Bluetooth stick.
- Serial opto head: Enter the COM port of the serial opto head

#### 4.4.4 Security

The *Security* dialogue is used to define whether IZAR@SET is to change the password and/or radio key on the device during device configuration.

You can only change these settings in Expert mode.

*Keep password* The device radio key is not changed.

Set radio key to default If activated, the device is rewritten with the default radio key.

Set own radio key If activated, the device is rewritten with the radio key entered.



Note that the radio receivers must also have the corresponding radio key.

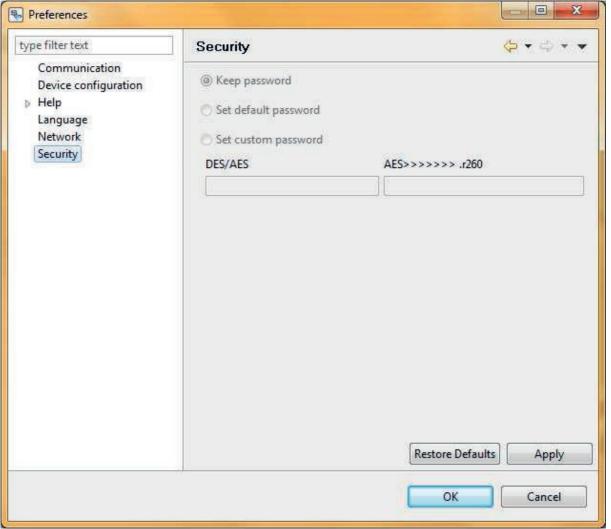


Fig. 14: User Preferences Dialogue > Security



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### 4.4.5 Language setting

The *Language Setting* dialogue is for setting the language in which dialogues and texts are displayed in IZAR@SET. The language setting also changes the display of the date or numerical values.

The following languages are possible:

- German
- English
- French
- Hungarian
- Polish

After changing the language, IZAR@SET must be restarted for the change to become effective.

#### NOTE

Language © German © English	<b>⇔</b> • <b> </b>
<ul> <li>French</li> <li>Hungarian</li> <li>Polish</li> <li>Please restart to apply the language settings.</li> </ul>	Restore Defaults Apply
	OK Cancel
	C Hungarian

Fig. 15: User Preferences Dialogue > Language Setting

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# 5 Setting up IZAR@SET

### 5.1 IZAR@SET user interface

The figure below shows the basic design of the user interface and the following sections provide more information about the various parts.

O 🚳	Optical devices Back Read Write	Apply profile Save profile S	ave profile as		
mmon Tariff Du	e date Display Max and average value	es Pulse output Pulse	Values	tput Leakage detection Commun	ication History log configura 1 *
Device	SHARKY TYP 775		Energy	20.0	kWh
qp	1.5	→ m●/h	Volume	0.0	m♦
MBus medium	Heat		Power		kW
Medium	Water	*	Flow rate	_	m <b>€/</b> h
Temperature sensor	Pt500		Hot temperature	21.6	◆C _
Module 1	none		Cold temperature	23.0	♦C
Module 2	none		Diff. temperature	-1.3	К
Location	cold pipe	*			
Radio					
Radio frequency					
Production number	39333636				
Date and time			Addresses		
Date 26.03.2012			Primary address	1 0	
Time 11:34:00	(A) (Y)		Primary address	2 36	
On time 329		d	Secondary addre	ess 39333636	

Fig. 16: User interface

Legend:

- 1 Menu bar
- 2 Toolbar
- 3 Configuration dialogues (arranged as tab cards)

### 5.2 Menu bar

The *Optical Devices* button in the main menu of the program is used to read the device connected.

The following commands are then available in the menu bar:



File Help	Command		
Prefer	ences		
Optica	Optical devices		
Exit			

File Help	Command
	Back
	Read
<u>P</u> reference	Write
Common	Read error log
-Device -	Read periodical log
Device	Read history log 1
Device	Read history log 2
qp	Export error log
MBus m	Export periodical log
Medium	Export history log 1
weulum	Export history log 2
Temper	Export debug log (in case of error)
Module	Apply profile
Madula	Save profile
Module	Save profile as
Location	Delete profile
Radio	)

Fig. 17: Commands in the menu bar

*Back* – opens the main menu *Exit* – closes the program

*Read* – the device is read again (only the current values are shown, the logs are called up via the *Commands* menu)

Write - writes changes to the device

Read - reads the various logs

- Error log
- Periodical log
- History log 1
- History log 2

The associated tab cards are filled.

#### *Export* – of the various logs

Writes the selected log (see above) as csv file to the "Data" folder in the program directory C:\Programs\Diehl Metering\IZAR\_SET\IZAR.

The file name consists of the production number of the device, the name of the log and the time of saving.

#### Create diagnostic file (if error occurs)

This command creates an encrypted diagnostic file, which can be evaluated by Customer Support at Hydrometer if an error occurs. In this case, as much data as possible is read from the meter, which means this operation can take a very long time. You should therefore only use this command in the event of an error. Clear.



#### The device must allow the respective clear function.

#### NOTE

The clear function is only available in Expert mode and Test Lab mode.

- Clear operating hours
- Clear error time
- Reset leakage alarms
- Clear error log
- Reset the device and all logs

#### Profiles:

- Apply profile: Here you call up a stored profile of a device configuration. The settings from this profile are applied to the current device.
- Save profile:

You transfer the changes made to the device settings to the current profile. A profile must be available and selected.

Save profile as:

You transfer the changes made to the device settings to a new profile.

• Delete profile: You delete a selected profile.

Detailed information can be found in Section 6.3 Working with profiles.

### 5.3 Toolbar

You can use the symbols in this bar to read parameters, change parameters for the device, and create, delete and apply profiles to the device.

Your changes are not saved in the device until you execute the *Write* command in the menu. You can check this by reading the current parameters from the device with the *Read* command. More information can be found in Section <u>6 Configuring devices</u>.

NOTE

The following commands are available in the toolbar:



Fig. 18: Toolbar

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Back – opens the main menu

*Read* – the device is read again (only the current values are shown, the logs are called up via the *Commands* menu)

Write – writes changes to the device

Profiles: see Section <u>5.2 Menu bar</u>

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### 5.4 Tab cards

### 5.4.1 Display of tab cards

Related data in the tab cards can be grouped with a frame. The data groups are arranged according to window size.

The following figure shows you examples of the data groups.

e Help Command	Optical devices	Write Apply	profile Save profile	Save profile as	
Common Tariff Due	e date Display Max and av	verage values	Pulse output Puls	e input Analog output	Leakage detection
Device			Values		1
Device	SHARKY TYP 775		Energy	20.0	kWh
qp (	1.5	- <b>m</b> ♦/h	Volume	0.0	m♦
MBus medium	Heat		Power	<del></del>	kW
Medium	Water	-	Flow rate		m <b>●</b> /h
Temperature sensor	Pt500		Hot temperature	22.5	♦C
Module 1	none		Cold temperature	23.1	<b>♦</b> C
Module 2	none		Diff. temperature	-0.6	K
Location	cold pipe	*			
Radio					
Radio frequency					
Production number	39333636				j.
Date and time			Addresses		
Date 26.03.2012		Primary address 1	0		
Time 14:45:00	(A) (V)		Primary address 2	36	
On time 329		d	Secondary addres	ss 39333636	

Fig. 19: Grouping of data

A tab card is displayed by clicking its tab. The tab of the active tab card is highlighted. The tab cards can be opened in any order. You can use the arrow keys to the right of the tabs to change to any tab cards not displayed in the window.

The device data are distributed to and shown on various tab cards. You can carry out calibration of your device in the individual tab cards.

You can configure your device for other tab cards, e.g. set the tariff settings and set days, define maximum and mean values, calibrate leakage detection or evaluate stored data.

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#### 5.4.2 Example of "common" tab card from Sonometer 1100

The tab card shows general data for the device.

The data are combined in logical groups:

- Device full identification and device designation
- Values meter counts
- Date and time can be synchronized to the PC in Expert mode
- Addresses primary and secondary addresses of the device can be changed
- Device status shows the protection level and current error messages of the device

You can change the date, time and addresses of the device.

S IZAR@SET				
File Help Command				
0 💫	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	>		
Preferences	Optical devices Back Read Write Apply profile Save profile Save pro	ofile as		
	e date Display Max and average values Pulse output Pulse input	100 million (100 m	Leakage detection Communication	History log configuration Pe
Device		Values		
	SHARKY TYP 775	Energy	20.0	k₩h
	1.5 ∞ m•/h	Volume	0.0	m€
	Heat	Power	-	kW
	Water ~	Flow rate		m <b>≎/</b> h
Temperature sensor	P1500	Hot temperature	22.3	€C
Module 1	none	Cold temperature	23.1	♦C
Module 2	none	Diff. temperature	-0.7	K
Location	cold pipe -			
Radio				
Radio frequency				
Production number	39333636			
Date and time		Addresses		
Dete 26.03.2012		Primary address	1 0	
Time 15:08:00		Primary address a	2 36	
On time 329	d	Secondary addre	ss 39333636	
Error time 0	h			
Sync date on write				
Device state				
Field mode				
Status Err7: No wate	r 🔺			

Fig. 20: Example of "common" tab card from Sonometer 1100

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# 6 Configuring devices

### 6.1 Input aids

The following input aids are provided to simplify entering values:

Dates are entered using a calendar display. This opens when you click the button on the right of a date field. You can also enter a date directly in the input field. In addition, discrete values are entered using selection fields that only offer you a choice of valid values.

Lists (right-left lists) are available for you to assign mass data. Here the available fields are shown in the left column and the fields already selected in the right column.

Multi-line windows are used to display log data. Pop-up windows appear if questions or messages must be taken into account when changing data.

Many parameters have side effects.

For example, the parameter that defines the tariff mode influences another field such as the tariff limit. These relationships are indicated in the user interface by a yellow background to highlight parameters that are changed when another parameter is changed.

Invalid inputs are indicated in a similar way. If an input field contains an invalid value or its value becomes invalid because another parameter has been changed, the background of the invalid parameter is marked red.

### 6.2 Configuring a device

When you order a device, you will be asked for your required parameters and these will already be set on delivery. If you have not provided any information with your order, the device will be supplied with the default settings.

#### Users in Standard mode can only change a limited number of values. More parameters can only be changed if the system is equipped with a dongle with the relevant licence activated.

#### NOTE

To access device configuration, click *Read* in the main dialogue window. The device is first read and its current values shown in the user interface.

You can then start changing the device parameters.

You can change as many parameters as you wish, as the changes initially have no effect on the device, but are only made in IZAR@SET. Every change is checked for valid inputs, so invalid inputs or the consequences for dependent parameters are shown immediately.

Your changes are not saved in the device until you execute the *Write* command. You can read the current device values again with the *Read* command. Unwritten changes to parameters are overwritten and set to the values of the device (see Section <u>6.3.2 Apply profile</u>).

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Ensure that the opto head remains connected to the device during the configuration and that the opto head is switched on or connected to the PC.

NOTE

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### 6.3 Working with profiles

To configure many devices with the same settings, you can save settings for each type of device as profiles. A profile comprises only the changed parameters.

### 6.3.1 Creating a profile

- 1. To create a profile, first read the device.
- 2. Carry out any changes required for the profile.
- 3. Execute the command *Save profile as*. Only the changes made are logged and saved as a profile.
- 4. You can also extend a profile retrospectively. This is done by making the device changes necessary for the extension and saving these under the existing profile.

# The profile is saved in the software. It is not transportable, but only available via the software.

#### NOTE

#### 6.3.2 Apply profile

- 1. First read the device then open the *Apply profile* command in the menu bar.
- 2. Select one of the stored profiles. The changes are made in the IZAR@SET software.
- 3. Press the *Write* button to save the changes.
- 4. Read the device again to make sure the changes have been saved successfully.

If you have selected the command *Device configuration* > *Allow device writing without prior reading* under User Preferences, a profile can be transferred to the connected device without prior reading. At least one device must be read previously, however, because you can only execute the *Profile* command from the device view.

#### Profiles can only be applied to devices of the same generation.

#### NOTE

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### 6.3.3 Delete profile

- 1. Use this command to delete a profile you no longer require.
- 2. Select the profile to be deleted (if several profiles exist) and confirm the deletion by clicking *OK*.

### 6.4 Changing devices

#### It is not possible to change the device during the configuration process.

#### NOTE

To configure another device, first finish the current configuration process completely and return to the main dialogue of IZAR@SET.

Connect a new device. Start a new configuration using the command *Optical Reading* for device detection.

### 6.5 Ending configuration

When you have made all the required configurations, close the configuration process completely by returning to the main dialogue of IZAR@SET. Exit the program using the menu *File > Exit*.



# 7 Help

Selecting the *Help* menu option in the main dialogue window gives you access to the User Manual and other information.

File	Help		
		Help Contents	2
Dre		About	, levices
		:	Jevices

Fig. 21: Help menu

Selecting the *About* menu option shows the licence information.

-		×
About IZAR@SE	Ţ <sup>©</sup>	
	Version: 1.1.4	
	License: Standard	
	Copyright: 🛛 DIEHL Metering Germany 2011	
	[	ОК

Fig. 22: Information about IZAR@SET

Help opens the User Manual.

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# 8 Legal notices

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The registered trademarks, trade names and utility names used in this manual are covered by the relevant protection regulations, even if this is not specifically indicated.

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## 8.1 Licence contract

By opening the seal of the enclosed CD, the customer accepts the conditions of the following software transfer and licence contract as binding, unless he returns the CD undamaged and uncopied together with all manuals etc. within 2 weeks of the date of purchase together with the original dated purchase contract to the following address (date of dispatch applies):

Diehl Metering Industriestraße 13 91522 Ansbach – Germany

In this case, the customer shall receive a refund of any payments already made, less a processing fee of  $\notin$  40, which he must otherwise pay.

### Art. 1 Subject of this contract

The customer acquires the following on conclusion of this contract and payment of the full purchase price:

a) the ownership of the hardware sold to him (CDs and manuals),

b) a non-exclusive licence to use the acquired software in the current version at the time of acquisition, including any official updates/releases published by the LICENSOR up to this time. The customer receives this licence provisionally on taking possession of the software until a possible default on payment. In the event of default on payment, the licence is automatically cancelled until the customer settles any outstanding payments.



# Art. 2 Scope of licence; assignment of possible shares in copyrights to the LICENSOR

(1) The customer may only use the software acquired from the LICENSOR for administration of the agreed number of metering devices. He shall be entitled to make one back-up copy. Any changes, further development or other modification of the software by the customer are strictly prohibited, irrespective of whether these are carried out by the customer himself or by third parties. Any such attempt immediately terminates the relevant right to use the software and excludes the liability of the LICENSOR for any resulting or possibly resulting defects. The software may not be sublicensed and/or sold to third parties except with the explicit prior written consent of the LICENSOR. The decision on whether or not to grant such consent shall be at the sole discretion of the LICENSOR.

(2) Any attempt to reengineer, decompile or deassemble the software is strictly prohibited. The source code remains the sole property of the LICENSOR at all times.

(3) All copyrights to ideas and problem solutions developed jointly by the LICENSOR and the customer or the sole authority to exercise such rights rest completely with the LICENSOR.

(4) A copyright notice is installed in the software. The customer may use or sell the software only with this copyright notice intact. This notice shall also be left on or attached to copies of the software. Neither the copyright notice nor the registration number of the software may be changed or removed in any way whatsoever.

### Art. 3 Liability for defects in the software supplied

(1) The LICENSOR is liable for ensuring that the software supplied is capable of processing the consumption data fed into it in a form suitable for billing. This is described in more detail in the enclosed manual. The LICENSOR is excluded from any liability for damage caused by avoidable incorrect operation of the software or its use in conjunction with other software not explicitly authorized by the LICENSOR or by an unauthorized attempt by the customer to modify the acquired software or adapt it to a subsequently modified working environment. If the customer has used such unauthorized software or has attempted to make such a change or adaptation, it is incumbent on the customer to prove that such action was not one of the causes of the occurrence of possible defects.

(2) If certain individual functions do not work in certain constellations exactly as described in the manual or as expected under the circumstances, this shall not be deemed to constitute a defect. On the contrary, the program shall be considered as free of defects regarding a certain function provided the promised function in individual cases is provided in a different but not substantially less convenient way than would actually be expected. (Example: In individual cases, the program is unable to show a certain response/trend graphically, but in a statistical list in a barely less vivid way).

(3) If a defect exists, the customer shall notify its detection to the LICENSOR in writing without delay and as specifically as possible. The LICENSOR shall then have the opportunity to undertake maximum 2 attempts to rectify the defect, with the option of either supplying a certain new module or by repairing the defect. Such repair can be – and is normally – achieved by supplying a suitable corrective release, which is loaded into the customer's software. The customer may not reject such a new release because in addition to the required repair it contains other changes to the software that he is not interested in or does not want for other reasons. On the contrary, he must accept this release provided it does not substantially adversely affect his original purpose or the other unwanted changes cannot be excluded from transmission to the customer at the same time without great expense for the



LICENSOR. If the LICENSOR'S second attempt to rectify the defect fails, the customer may either reduce the purchase price or cancel the contract and possibly claim damages.

(4) The LICENSOR is also liable to the customer for ensuring that the use of the software does not violate third parties' intellectual property rights reported in or for Germany at the time of handing over the software to the customer and at this time either already published or certainly available with suitable research such that the LICENSOR either did discover or should have discovered these intellectual property rights during a standard inquiry into the existence of intellectual property rights. If legal action is threatened or taken by third parties due to alleged violation of the intellectual property rights of third parties by the software, the customer shall notify the LICENSOR without delay. In this case, the LICENSOR shall indemnify the customer for all financial disadvantages arising out of such action, but only if

a) the customer notifies the LICENSOR of the assertion of the claim by the third party without delay (within one week), and if the customer

b) also grants the LICENSOR the full authority to conduct any process in its own name for the customer (representative action).

#### Art. 4 General liability of LICENSOR

The liability of the LICENSOR for damages for any legal reason whatsoever is limited to injuries or death of persons and material loss. Any liability for damage of a purely financial nature, particularly the loss of data or claims for damages of customers due to software defects, is limited to the maximum amount of the purchase price paid to the LICENSOR by the customer for the new software provided the LICENSOR can prove that the damage was caused only by ordinary negligence on the part of himself or his vicarious agents. The period for asserting claims for liability for defects is 12 months

#### Art. 5 Purchase price and default on payment

The purchase price is based on the version of the order catalogue valid at the time of receiving the order. However, only the price confirmed to the customer by the LICENSOR in writing shall be final and binding. Interest at 8 % above the respective base rate of the European Central Bank (ECB) shall be payable in the event of default on payment.

#### Art. 6 Confidentiality

Neither party shall disclose information to third parties about the mutual business relationship or any information of a confidential nature about the other party obtained in the course of this business relationship; furthermore, both parties shall use such information exclusively for the purpose of fulfilling this agreement and not for their own purposes, shall only make this information accessible to their employees who need it for fulfilling this particular purpose, and who, either through their employment contract or through the conclusion of a relevant supplementary agreement, are obliged to maintain secrecy in the same way as the parties themselves through this agreement. The customary exceptions apply (verifiable previous knowledge etc.). Publications by one of the two parties, in which the use and/or provision of SOFTWARE by the respective other party is mentioned in a not insignificant way and named, require prior written approval by this other party.

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### Art. 7 Written form

Changes to this contract, including changes to this written form clause, subsidiary agreements or amendments and supplements shall be made in writing.

### Art. 8 Applicable law and place of jurisdiction

(1) This contract is governed by German law, excluding UN Sales Law.

(2) The place of jurisdiction, including for action against the LICENSOR, is Ansbach. The LICENSOR may alternatively file proceedings at any other legally provided places of jurisdiction.

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- Apache Derby Apache License, Version 2.0
- Apache log4j Apache License, Version 2.0
- BlueCove Apache License, Version 2.0
- Avetana Bluetooth Avetana License
- RxTx LGPL 2.1
- Micrsosoft Active Sync Microsoft ActiveSync License
- NSIS Installer NSIS License

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# 9 Sonometer 1100

## 9.1 Features of Sonometer 1100

Only the most important information is listed here. All other information concerning installation, communication modules etc. can be obtained from the separate Operating Guide for Sonometer 1100.

#### NOTE

The Sonometer 1100 ultrasonic energy meter is available in three variants: heat meter, heat meter with cooling tariff, and cooling meter. The IZAR@SET display may vary according to the variant used.

Sonometer 1100 is used for measuring thermal energy, flow rate and temperatures and has the option of reporting flow rate deviations (leaks).

Sonometer 1100 operates in the temperature range from 5..90/130/150  $^{\circ}$ C, depending on variant and nominal size.

### 9.1.1 Calculator

The following figure shows the design of the integrator. More detailed information is available in the separate Operating Guide for Sonometer 1100.

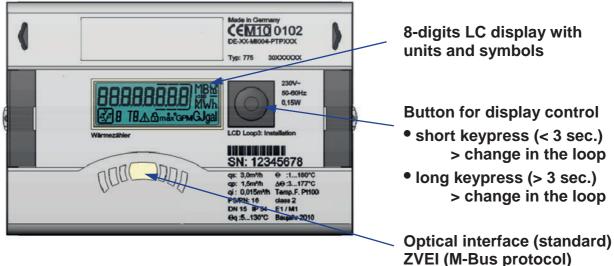


Fig. 23: Design of integrator in Sonometer 1100

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## 9.2 Reading and configuring Sonometer 1100

### 9.2.1 Connecting Sonometer 1100 to IZAR@SET

Start the software and connect the Sonometer 1100 to your PC/laptop (see Section <u>4 Connecting devices to IZAR@SET</u>).

Click the *Optical Devices* button to automatically identify the Sonometer 1100 to be configured. While the software is scanning for the device and reading the data, a progress bar in the status line shows the status.

#### A running process can be aborted with the red button.

#### NOTE

You then pass to the configuration phase. A user interface appears for setting the specific parameters of the Sonometer 1100.

### 9.2.2 Common tab card

The tab card shows general data for the device.

Device	Values (current meter counts)
<ul> <li>Device name – Sonometer 1100</li> <li>q<sub>p</sub> m<sup>3</sup>/h</li> <li>Medium to be measured – heat</li> <li>Temperature sensor – Pt500</li> <li>Module 1</li> <li>Module 2</li> <li>Installation location – is entered automatically</li> <li>Radio</li> <li>Frequency</li> <li>Production number – is entered automatically</li> </ul>	<ul> <li>Energy kW/h</li> <li>Volume m<sup>3</sup></li> <li>Power kW</li> <li>Flow rate m<sup>3</sup>/h</li> <li>Temperature (hot) ℃</li> <li>Temperature (cold) ℃</li> <li>Temperature difference K</li> </ul>
Date and time	Addresses
Entered automatically	<ul> <li>Entered automatically</li> </ul>
Device status	
Shows the protection level and current error messages of the Sonometer 1100	

The date and time of the device can be changed in Expert mode.

Common Tariff Du	e date Display Max and average values	Pulse outp	out Pulse input A	Analog output Leakage detection	on Communication
Device			Values		
Device	SHARKY TYP 775		Energy	20.0	kWh
qp	1.5	·→ m�/h	Volume	0.0	m♦
MBus medium	Heat		Power	-	kW
Medium	Water	Ŧ	Flow rate		m¢/h
Temperature sensor	Pt500		Hot temperature	23.0	●C
Module 1	none		Cold temperature	22.9	●C
Module 2	none		Diff. temperature	0.0	K
Location	cold pipe	-			
Radio					
Radio frequency					
Production number	39333636				
Date and time			Addresses		
Date 27.03.2012			Primary address	1 0	
Time 08:53:00			Primary address	2 36	
On time 329		d	Secondary addre	ss 39333636	
Error time 0		h			
Sync date on write					
Device state					
I Field mode					
Status Err7: No wate	r	*			

Fig. 24: General tab card

### 9.2.3 Tariffs tab card

You can set four different tariff counters in the Sonometer 1100. The tariff registers only accumulate if the tariff condition is fulfilled. The following table contains the tariff conditions for tariff logs 1 to 4.

,
You can only set tariff 1 and 2 in Expert mode or Test Lab mode.
rou can only set tann i and z in expert mode of rest Lab mode.
L

Tariff types, value limits and resolutions

Туре	Limit	Resolution limit
Т	1255 ℃	1 K
Tr,Tf	1255 ℃	1 K
Р	1 255 kW	1 kW
Q	0.1 25.5 m³/h	0.1 m³/h
Z		15 minutes

Time-controlled tariff Z (example):

Day	Time
Mon-Fri on	06:00
Mon-Fri off	22:00
Sat-Sun on	06:00
Sat-Sun off	22:00

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Common Tariff	Due date Displa	ay Max and average values	Pulse output	ut Pulse input	Analog output	Leakage detection	Communication 1		
Tariff 1				Tariff 2					
Counter	0.0	0.0 kWh			0.0				
Mode	dT < limit		*	Mode	dT < limit		n <del>.</del>		
Limit	0.0		<b>♦</b> C	Limit	0.0		<b>\$</b> (		
External gate				External gate					
Count mode	energy quadra	ant 4	*	Count mode	positive vol	ume	5. <del>.</del>		
Max hot tempera	iture 20.0		♦C	Mex hot tempera	sture				
Clear tariff				🗌 Clear tariff					
Tariff 3				Tariff 4					
Counter	0.0		m♦	Counter	0.0	kW			
Mode	dT >= limit		•	Mode	TR < limit Al				
Limit	0.0		♦C	Limit	0.0	٠			
External gate				External gate					
Count mode	positive volum	ie	•	Count mode	energy qua	drant 1			
Max hot tempera	iture			Max hot tempera	ature				
Clear tariff				🖾 Clear tariff					
Tariff 1 and 3 time	control			Tariff 2 and 4 time	e control				
Mo-Fr on	s-Fron				Mo-Fr on				
Mo-Friott	e-Frott			Mo-Froff					
Sa-Su on	u en			Sa-Su on					
Sa-Su off				Sa-Su off					

Fig. 25: Tariffs tab card

Energy and volume are the main registers. These registers always count the data as well. The tariff registers are four extra registers, which count depending on the condition being met in the *Mode* field.

In *Count mode* they select which data are to be counted in the tariff register, depending on the mode:

1. Energy

Distinguishes between counting in quadrant 1 ... 4 or forward or return energy (temperature-independent)

- 2. Volume
  - Distinguishes between forward or return volume
- 3. Time

You can also select externally controlled as count mode, in which case the accumulation is controlled externally.

The necessary settings are marked in yellow on the tab card, depending on which mode/count mode you select:

#### Example 1 (heat tariff):

You select count tariff  $dT \ge limit$  as mode. Enter a value for the limit, e.g. 30 °. Select Energy Quadrant 1 as count mode (quadrant 1 is the heat tariff). Enter the **minimum** temperature (sensor in the hot line) for this heat tariff, e.g. 20 °C. If the forward flow drops below this temperature, the accumulation is stopped.

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Tariff 1		
Counter	0.0	kWh
Mode	dT >= limit	•
Limit	30.0	<b>♦</b> C
External gate		
Countmode	energy quadrant 1	-
Max hot temperature	20.0	<b>♦</b> C
🗖 Clear tariff		

Fig. 26: Example 1 – Set data tariff

#### Example 2 (cooling tariff):

You select count tariff dT <= limit as mode. Enter a number to mark the limit, typically 0K for cooling tariff.

Select Energy Quadrant 4 as count mode (quadrant 4 is the cooling tariff). Enter the **maximum** temperature (sensor in hot line) for this tariff, e.g. 20  $^{\circ}$ C.

This prevents measurement at the automatically set heat temperature of > 20  $^{\circ}$ C with the system switched off.

Tariff 1	
Counter	0.0 KWh
Mode	dT < limit 🔹
Limit	0.0 ¢C
External gate	
Countmode	energy quadrant 4 🔹
Max hot temperature	20.0 ¢C
🗖 Clear tariff	

Fig. 27: Example 2 – Set data tariff



#### Example 3:

You select the *time controlled* time tariff as mode. Enter the times in which the data are to be accumulated under Tariff 1 and 3 time-controlled in the bottom section of the display. Select Energy of the desired quadrant as count mode.

Tariff 1			Tariff 2			
Counter	0.0	kWh	Counter	0.0	m♦	
Mode	time controlled	•	Mode	dT < limit	•	
Limit			Limit	0.0	<b>♦</b> C	
External gate			External gate			
Count mode	energy quadrant 1	•	Count mode	positive volume	•	
Max hot temperatu	ire		Max hot temperatu	ıre		
🗖 Clear tariff			🗖 Clear tariff			
Tariff 4			Tariff 1 and 3 time c	ontrol		
Counter	0.0	kWh	Mo-Fr on 06:00:00			
Mode	TR < limit AND NOT tariff 3	•	Mo-Fr off 22:00:00			
Limit	0.0	<b>♦</b> C	Sa-Su on 06:00:00			
External gate			Sa-Su off 22:00:00			
Count mode	energy quadrant 1	•	-			
Max hot temperatu	ire					
🗖 Clear tariff						
k						

Fig. 28: Example 3 – Set time tariff

#### Example 4:

Select externally controlled as mode.

As count mode select the pulse input that is to externally control the data accumulation.

Tariff 1		
Counter	0.0	kWh
Mode	external controlled	•
Limit		
External gate	pulse input 1 low	•
Countmode	energy quadrant 1	•
Max hot temperature		
🗖 Clear tariff		

Fig. 29: Example 4 – externally controlled data accumulation

The setting "low" or "high" after the definition of the external port defines the respective input level for active accumulation.

The "Forward Energy" and "Return Energy" count modes work with a real sensor temperature in the hot line, but with a permanently programmed cooling temperature (exworks setting 0 C).

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### 9.2.4 Due date tab card

A set day is a copy of the relevant accumulating register at the set time.

The default settings for the set days are 1.6 and 31.12. The value group Set Day 1/2 current values shows you the values of the current set day, the value group Set Day 1/2 last values shows you the values of the previous set day.

You can set two different set days. You can choose set days between daily, weekly (stating the weekday), twice monthly, monthly or annually. The current and last set day values are shown for these.

### The set day values always refer to the beginning of the day, i.e. to 0:00:00 on the day indicated. This also makes a set day of 29.2 possible.

#### NOTE

ommon Tariff Due date Display Max and average val	ues   Pulse output   Pulse i	nput Analog output Leakage detection	Communication H	listory log co	onfiguration   Periodical log   Histo	ory log 1   History log
Due date 1 settings	Due date 1 cu	rrent values	10	Due date 1 last	values	
Mode every year	- Date	30.06.2011	1	Date	30.06.2011 🔲 👻	
Year day 30.06.2012 🔍 🕶	Energy	0.0	kWh I	Energy	0.0	kW
Month day	Volume	0.0	m• *	Volume	0.0	m
Week day	Tariff 1	0.0	kWh -	Tariff 1	0.0	kW
	Tariff 2	0.0	me	Tariff 2	0.0	m
	Pulse input 1	0.0	m <del>e</del> l	Pulse input 1	0.0	m
	Pulse input 2	0.0	m€	Pulse input 2	0.0	m
Due date 2 settings	Due date 2 cu	rrent values		Due date 2 last	values	
Mode every year	- Date	31.12.2011 🔲 🖛	0	Date		
Yearday 31.12.2012 🐨	Energy	0.0	kWh			
Month day	Volume	00	m♦	Volume [		
Week day	Tariff 1	0.0	kWh	Taniff 1		
	Tariff 2	0.0	m∳	Tariff 2		
	Pulse input 1	0.0	m♦	Pulse input 1		
	Pulse input 2	0.0	mŧ			

Fig. 30: Set Days tab card

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### 9.2.5 Display tab card

The Sonometer 1100 is supplied ex works with a basic loop structure as default setting.

You can change the loops in Expert mode.

You can define up to six different loops for the device display. A list of all the fields available is displayed for each loop, from which you can select the desired fields.

Loop 1 and loop 3 can not be disabled or enabled, they are enabled at the factory. You can change loop 1 up to loop 5 in the order of appearance in each loop and add or remove values. The appearance of loop 6 cannot be changed.

The following conditions apply:

The total number of selectable fields for all loops is limited to 60 fields. If more data are selected, they are not accepted for the respective loop.

#### Loop 1 cannot be deactivated.

#### NOTE

The verified register must always be in the first position.
The following fields must be defined in a desired loop of the display. These fields cannot be removed from a loop until they have been added to another loop.
Installation position
Error status
Display test
Software version : OUT4 (optical test pulses)

The desired fields are activated or deactivated and the number of entries specified in loop 6 (monthly log). Free configuration of loop 6 is not possible; here are predefined information selectable.

NOTE

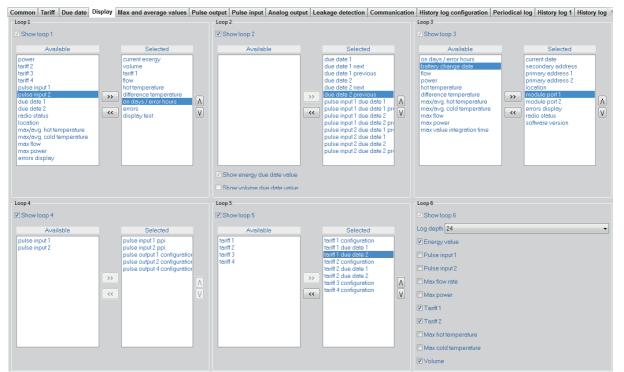


Fig. 31: Display tab card

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### 9.2.6 Maximum and Average Values tab card

This tab card comprises 5 sections (i.e. 5 registers) and is directly related to the settings in the "History Log Configuration" tab card.

The integration interval for determining maximum values must always be smaller than the mode of the periodic log. For example, it is NOT possible to set both to daily!

NOTE

EITHER maximum values OR mean values are always stated.

The five registers show maximum values with their date and time. To prevent short-term peaks being received as maximum values, the integration interval serves as a mean time to dampen such short-term peak values. This means the highest mean values are stored in the maximum values.

These maximum and mean values are stored in the periodic log and optionally in the log. The cyclic storage interval of the periodic log therefore also represents the time period for determining the maximum values.

Common Tariff Due date Dis	play Max and average values	Pulse output	t Pulse input	Analog output	Leakage detection	Communication 1		
Settings			Flow rate					
Max value interval 60 min		•	Max 0.0			m <b>♦/</b> h		
Average value mode over time		•	Date 27.03.201	2 🔲 🖛				
		ŀ	Time 13:59:00	A V				
Power			Hot temperature					
Max 0.0		kW	Max 26.9			♦C		
Date 27.03.2012			Date 12.03.	2012 🔲 🔫				
Time 13:59:00			Time 16:59:	00				
			Average 23.2			♦C		
Cold temperature			Diff. temperature					
Max 25.5		♦C	Max 3.2			♦C		
Date 22.03.2012			Date 13.03.	2012 🔲 🔻				
Time 19:59:00 🛓			Time 09:59:	00				
Average 23.1		<b>♦</b> C	Average 0.0			<b>♦</b> C		

Fig. 32: Maximum and Average Values tab card for "over time"

For the temperatures, a maximum value with time stamp and the "last" mean value of the integration interval are shown.

The maximum values are only valid if you select *over time* as mode. Maximum values are still shown for flow rate and power for all the other settings, but mean values are now determined continuously for the temperatures.

The recorded values are stored in the logs (periodic log and history logs)



Common Tariff	Due dat	e Display	Max and average values	Pulse outp	ut Pulse inp	ut Analog output	Leakage detection	Communication	
Settings					Flow rate				
Max value interv	/al 60 n	in		•	Max 0.0				m <del>≎</del> /h
Average value	mode ove	time		-	Date 27.03.	012 🔲 🗸			
					Time 13:59:	0			
Power					Hot temperat	ıre			
Max 0.0				kW	Max 28	.9			<b>♦</b> C
Date 27.03.201	2 🔍 🗸				Date 12	03.2012 🔲 🖛			
Time 13:59:00	A. V				Time 16	59:00			
					Average 23	.2			♦C
Cold temperature					Diff. temperat	ure			
Max 25.5				<b>♦</b> C	Max 3.	2			<b>♦</b> C
Date 22.03.	2012 🔲				Date 13	03.2012 🔲 🖛			
Time 19:59:	00 🗄	3			Time 09	59:00			
Average 23.1				♦C	Average 0.	)			♦C
									)

Fig. 33: Maximum and Mean Values tab card for "over forward"

Here you can change the integration interval for the maximum values and the mode for calculating the mean values in Expert mode.

Integration interval:

- 6, 15, 30, 60 minutes
- 24 hours
- 1024 seconds

#### Over time:

For this type of determination, the maximum values and the date and time of their occurrence are shown for all registers.

Forward, return and total volume:

The maximum values for flow rate and power are created only for the forward direction, and	
mean values for hot and cold temperature sensors.	

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### 9.2.7 Pulse Output tab card

You can define two pulse outputs.

The energy pulse output is marked as standard as "01 -  $\boxtimes$ " on the module and "Out1" in the display. The volume output is marked as "02 -  $\boxtimes$ " on the module and "Out2" in the display.

See the separate Operating Guide for Sonometer 1100 for information on how to install these outputs in Sonometer 1100.

Common	Tarif	Due date	Display	Max and average values	Pulse outpu	ut Pulse inp	Analog output	Leakage detection	Communication	+ +
- Pulse out	put 1					Pulse output	2			
Mode	en	ergy			-	Mode	volume			•
Value	1.0				✓ kWh	Value A	1.0		•	• m�
Pulse wi	dth 12	5			ms	Value B				
Frequen	cy 4				Hz	Pulse width	100		-	• ms
						Frequency	202			Hz

Fig. 34: Pulse Output tab card

Pulse output 1 has a fixed pulse width and frequency.

The pulse width of pulse output 2 can be varied, which results in a maximum pulse frequency.

### 9.2.8 Pulse Input tab card

The module has 2 pulse inputs for connecting 2 additional pulse meters, such as water meters, gas meters or electricity meters.

Please refer to the Operating Guide for the device for information about the adjustable value in litres per pulse (I/P).

All the units available in the device are also available for you here.

• •	g output Leakage detection Communication	It Analog output	out Pulse input	Pulse outpu	Max and average values	Display	f Due date	Tarif	Common
			- Pulse input 2					out 1	- Pulse inpu
m♦		r 0.0	Pulse counter	m♦			0.0	ounter	Pulse co
•		0.1 m <del>\$</del>	Pulse value	•			0.1 m <del>\$</del>	alue (	Pulse va
		1	Prescaler				1	er [	Prescale
								sor	-Flow sens
									Value
									Unit
								er	Prescale
		1	Prescaler				1	sor	- Flow sens Value Unit

Fig. 35: Pulse Input tab card

The prescaler here acts as a "pre-counter". For example, if this is set to 5, the Sonometer 1100 only counts every fifth pulse. This also makes it possible to set non-decadic units.

Example: Volume meter has a pulse value of 2.5 litres/pulse: Pulse meter 1 m<sup>3</sup> Pulse value: 0.01 m<sup>3</sup> ->0.01 m<sup>3</sup> / 4=2.5 litres/pulse Prescaler: 4

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### 9.2.9 Analogue Output tab card

The analogue module is the same size as 2 standard modules, has 2 passive outputs and a current loop of 4 to 20 mA. Errors are generated with 3.5 mA or 22.6 mA (programmable).

You can select flow rate, power or temperatures as output values.

The passive analogue output is free configurable with all permission levels.

Commor	Tariff	Due date	Display	Max and average values	Pulse outp	ut Pulse inp	It Analog output	Leakage detection	Communication	4
- Analog (	output 1					Analog output	2			
Mode	off				•	Mode	off			•
20mA						20mA				
Error cu	rrent 22.	6 mA			•	Error current	22.6 mA			-

Fig. 36: Analogue Output tab card

The output values are limited to: Flow rate: max. flow rate (dependent on nominal size) Power: max. power (dependent on nominal size) Absolute temperature:  $125 \ \mathbb{C}$ Temperature difference:  $125 \ K$ 

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### 9.2.10 Leakage Detection tab card

Clicking this tab card activates leakage detection and sets the parameters. This requires an additional volume meter in the other line (depending on meter version). Please refer to the Sonometer 1100 Operating Guide for details.

Water data group:

You can use pulse inputs In1 and In2 for hot water and cold water consumption. The maximum time is the time in which the device does not expect any consumption, for example at night.

You can enter the desired time period here in Expert mode; possible settings are 1 minute to 4 hours.

Common	Tariff	Due date	Display	Max and average values	Pulse outp	ut Pulse input	Analog output	Leakage detection	Communication	4
qp						Heat				
<b>qp</b> 1,5					→ m <del>≎</del> /h	🔲 Heat leakage	e detection			
Flow ser	isor puls	e in second	source			Heat period	(	24 hours		•
0.15					1	Heat threshold s	small quantities	1% of qp + 10% of q		•
						Heat threshold p	pipe burst (	20% of qp		•
Water						Alarm settings				
Water m	ax distar	nce 1 off			-	🔲 Keep alarms	until alarm reset			
Water m	ax distar	nce 2 off			-	Alarm pulse dur	ation off			•
						Alarm timeout	off			•

Fig. 37: Leakage Detection tab card

Water data group:

These settings refer to Sonometer 1100 itself.

This function distinguishes between detection of a "gradual" leak and a burst pipe.

An interval and a recording parameter must be defined for detection of a gradual leak. The meter determines a possible loss in the interval time based on the current flow rate and nominal size.

The burst pipe detection is a reaction to large differences between the forward and return flow rate. This immediately generates an alarm.

Alarm setting data group:

The alarm output is also retained when the leakage as such is no longer detected or detectable. The reaction to this situation can be configured.

The alarm output is provided by the pulse out module. A suitable setting is necessary for the output.

NOTE

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### 9.2.11 Communication tab card

The Sonometer 1100 meter sup ports two communication channels over the same or different interfaces. An additional communication module can be used in radio operation.

The protocol is different for each of the two channels and can be programmed to suit customer-specific requirements. Each channel has its own primary address. The specific parameters for the device-internal radio are set as well as the protocols.

#### The definition for telegram 2 is also the radio protocol.

#### NOTE

Telegram content:

The available registers are shown, from which you select the required registers for the telegram for each communication channel. The order of the registers can also be set as desired.

Telegram length:

The length of the telegrams is calculated and shown. A maximum length of 150 bytes is possible for use as a radio telegram. A telegram length of up to 250 bytes is possible for MBUS communication. The length of the radio telegram also affects the transmit interval. A duty cycle of 0.1 % is specified for this by legislation. The transmit interval can be intentionally increased, however, in order to avoid collisions in radio traffic. This can range from 8 s to 254 s.

Here you can activate the radio communication for internal radio. The *Standby* parameter indicates that the device is in the ex works state.

This means the meter activates radio automatically if it is filled with water for at least 2 min. If the meter is then filled with water for 3 hours without interruption, radio remains activated permanently. If the water is interrupted within the 3 hours, the meter returns to *Standby*. The radio protocol corresponds to the Hydrometer standard or the Open Metering standard and is encrypted. A transmission frequency of 868 MHz or 434 MHz is shown.

In Test Lab mode, test centres can choose between *Real Data* and *Open Metering* as radio protocol.

The radio protocol can only be changed to Open Metering if the *Keep Password* function in the *User Preferences* > *Security* menu is NOT selected, so that the correct extension can be written for the radio key.

NOTE

Common Tariff	Due date	Display	Max and average values	Pulse output	Pulse input	Analog output	Leakage	detection	Communication	4
Telegram lengths					Internal radio co	mmunication				-
Module 1	none				Radio					
Telegram 1 length	116			Byte	Standby					
Module 2	none				Radio period					
Telegram 2 length	81			Byte	Radio period (r	real)				
					Duty cycle					
					Radio protocol					
					Radio frequenc					
- Telegram 1 contents					Telegram 2 cont	entc				
										Ξ
Avail	able		Selected		A	/ailable	_	5	elected	
tariff 3 tariff 4 error hours pulse input 1 or le pulse input 2 tariff 1 definition tariff 2 definition tariff 4 definition tariff 4 definition tariff 1 active tariff 3 active tariff 3 active			<ul> <li>energy tariff 1 tariff 2 volume power flow</li> <li>hot temperature cold temperature difference temperature on days current time due date 1 energy due date 1 volume due date 1 tariff 1</li> </ul>		tariff 3 tariff 4 on days pulse input 1 pulse input 2 tariff 1 definitio tariff 3 definitio tariff 3 definitio tariff 4 definitio tariff 4 definitio tariff 4 definitio tariff 3 active tariff 4 active tariff 4 active	D Dn Dn Dn	>>	energy volume flow power hot temper cold temper tariff 1 error hours pulse inpu pulse inpu	erature 1 or leak	< V

Fig. 38: Communication tab card

### 9.2.12 History Log Configuration tab card

This tab card contains three independent logs:

- Periodic log (with a number of fixed values)
- History log 1
- History log 2

### 9.2.12.1 Periodical log

This memory block has the range of values shown below. This value block can be stored 24x times and is a rolling memory (FiFo).

- Date / time
- Energy
- Tariff energy 1
- Tariff energy 2
- Volume
- Pulse input meter 1
- Pulse input meter 2
- Tariff definition 1
- Tariff definition 2

- Pulse input definition 1
- Pulse input definition 2
- Error hours counter
- Max. flow rate
- Max. flow rate time
- •Max. flow rate date
- Max. power
- •Max. power time
- •Max. power date

- •Operating days
- •Max. forward temperature
- Max. forward temperature time
- Max. forward temperature date
- Max. return temperature
- •Max. return temperature time
- •Max. return temperature date

- The storage speed is set with the mode.
  - daily
  - weekly stating day of week
  - twice monthly stating days of month
  - annually on set day 1
  - annually on set day 2

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### 9.2.12.2 History log

Here you define the storage mode for the two history logs:

- every x minutes stating number of minutes
- every x hours stating number of hours
- daily
- weekly stating day of week
- twice monthly stating days of month
- annually on set day 1
- annually on set day 2

You select the values to be stored in history logs 1 and 2 separately from a list for each log.

In Expert mode you can change the date and time and the addresses of the device. You can also set the storage mode for the periodic log:

- daily
- weekly stating day of week
- twice monthly: on the 15th and last day of the month
- monthly stating day of month
- annually on set day 1
- annually on set day 2



If you change the settings for the history logs and write these changes to the device, the current log will be cleared and the data previously collected lost.

First read out and save the data using the command *EXPORT HISTORY LOG 1/HISTORY LOG 2*.



The max. values interval that stores first resets the max. and mean values. This means the following max. values with longer intervals only have values available from the fastest interval. These values can therefore be wrong. Max. values are stored in the periodic log and optionally in the history log too.

The integration interval for determining maximum values must always be smaller than the mode of the periodic log. It is NOT possible to set both to daily!

### NOTE

To obtain useful data in a short period of time, for example for checking the meter settings, use history log 1. To observe long-term consumption parallel to this, use history log 2. First divide the log memory resources. Select the ratio for dividing the memory space in the Resource Assignment data group.

- 100 % log 1 0 % log 2
- 90 % log 1 –10 % log 2
- 75 % log 1 25 % log 2
- 50 % log 1 50 % log 2
- 25 % log 1 75 % log 2
- 10 % log 1 90 % log 2
- 0 % log 1 100 % log 2



# The shorter the mode, the more the data volume and the more memory space required.

NOTE

You can choose the values to be stored in history log 1 and 2 from a selection list.



The max. values interval that stores first resets the max. values. This means the following max. values with longer intervals only have values available from the fastest interval. These values can therefore be wrong. Max. values are stored in the periodic log and optionally in the history log too.

The *Number of entries* field shows you how many entries you can achieve with the current settings. The more entries possible, the larger the depth of the history log; i.e. the further you can trace back the data. Process your selection of values until you reach a suitable number of entries for your purpose, then write the settings to your device.



The log memories have only a limited space available. If this space is full, the oldest entry is overwritten by the newest entry (FiFo).

ommon   Ta Periodical log		Pulse	e output Pulse input Analog output Leakage dete	ction		History log configuration Peri t (history log 1 and 2)	iodical log History log	1 History log 2 Error log Calibration	
Mode e	avery month			•	Resource assign	ment 100% - 0%			•
					, in the second s				
vionth day									
History log 1					History log 2				
vlode	every day			•	Mode	every day			•
lumber of e	atrias 429				Number of entries				
						, lo			
og 1 content	s				Log 2 contents				
.og 1 content	Available		Selected		Log 2 contents	Available		Selected	
tariff 3 tariff 4 on days pulse input	Available	H C	error bits hot temperature cold temperature current time		current time current date energy tariff 1	Available	-	Selected	
ariff 3 ariff 4 on days oulse input oulse input	Available	H Q Q	error bits hot temperature cold temperature current time current date		current time current date energy tariff 1 tariff 2	Available	·	Selected	
ariff 3 ariff 4 on days oulse input oulse input difference f	Available	H C C C C C C C C C C C C C C C C C C C	error bits hot femperature current time current date energy eniff 1		current time current date energy tariff 1 tariff 2 tariff 3 tariff 4	Available		Selected	
ariff 3 ariff 4 in days iulse input iulse input lifference t iverload tii	Available	H C C C C C C C C C C C C C C C C C C C	ennor bils hol temperature cold semperature current diale energy farfit 1 tariff 2		current time current date energy tariff 1 tariff 3 tariff 3 tariff 4 volume	Available	E	Selected	
ariff 3 ariff 4 on days bulse input bulse input difference 1 overload ti ast averag	Available   I C emparature me from event e	H C C C C C C C C C C C C C C C C C C C	enor bits hot femperature cold femperature current date energy andf 1 andf 2 ookume		current time current date energy tariff 1 tariff 2 tariff 3 tariff 4 volume error bits	Available	* E >>	Selected	
tariff 3 tariff 4 on days pulse input difference 1 overload ti last averag last averag	Available   I C emparature me from event e	H C C C C C C C C C C C C C C C C C C C	ennor bils hol temperature cold semperature current diale energy farfit 1 tariff 2	Δ	current time current date energy tariff 1 tariff 2 tariff 3 tariff 4 volume error bits on days error hours	Availeble	E >>	Selected	Λ
ariff 3 ariff 4 on days oulse input difference 1 overload ti overload ti ast averag ast averag max flow	Available	H C C C C C C C C C C C C C C C C C C C	enor bits hot femperature cold femperature current date energy andf 1 andf 2 ookume	Ā	current time current date energy tariff 1 tariff 2 tariff 3 tariff 4 volume error bits on days error hours pulse input 1	Availeble	÷	Selected	Ā
ariff 3 ariff 4 on days bulse input bulse input difference 1 boverload ti overload ti overload ti ast averag ast averag ast averag max flow tir max flow tir	Available	H C C C C C C C C C C C C C C C C C C C	enor bits hot femperature cold femperature current date energy andf 1 andf 2 ookume		Current time current date energy tariff 1 tariff 2 tariff 3 tariff 4 volume error bits on days error hours pulse input 1 pulse input 2		E >>	Selected	
tariff 3 tariff 4 on days pulse input difference 1 overload ti overload ti overload ti ast averag last averag last averag last averag max flow max flow m max flow di	Available	H C C C C C C C C C C C C C C C C C C C	enor bits hot femperature cold femperature current date energy andf 1 andf 2 ookume		current time current date energy tariff 1 tariff 2 tariff 3 tariff 4 volume error bits on days error hours pulse input 2 hot temperature		E >>	Selected	
tariff 3 tariff 4 on days pulse input difference to overload ti ast averag last averag last averag max flow tir max flow di max flow di	Available	H C C C C C C C C C C C C C C C C C C C	enor bits hot femperature cold femperature current date energy andf 1 andf 2 ookume		current time current date energy tariff 1 tariff 2 tariff 3 tariff 4 volume error bits on days error hours pulse input 2 hot temperature cold temperature	÷	E >>	Selected	
tariff 3 tariff 4 on days pulse input difference 1 difference 1 overload ti last averag last averag last averag max flow dir max flow dir max flow dir max power	Available	H C C C C C C C C C C C C C C C C C C C	enor bits hot femperature cold femperature current date energy andf 1 andf 2 ookume		Current time current date energy tariff 1 tariff 2 tariff 3 tariff 4 volume error hists on deys error hours pulse input 1 pulse input 1 hot temperature cold temperature difference temp	e erdure	E >>	Selected	
tariff 3 tariff 4 on days pulse input difference 1 overload ti overload ti last averag last averag last averag last averag max flow max flow di max power max power max power	Available	H C C C C C C C C C C C C C C C C C C C	enor bits hot femperature cold femperature current date energy andf 1 andf 2 ookume		current time current date energy tariff 1 tariff 2 tariff 3 tariff 4 volume error bits on days error hours pulse input 2 hot temperature cold temperature	a ersture migrefutue	E >>	Selected	
teriff 3 tariff 4 on days pulse input difference 1 overload ti last averag last averag last averag last averag last averag max flow im max power max poter	Available	H C C C C C C C C C C C C C C C C C C C	enor bits hot femperature cold femperature current date energy andf 1 andf 2 ookume		Current time current date energy tariff 1 tariff 2 tariff 3 tariff 3 tariff 4 volume error bits on days error hours pulse input 1 hot temperature culd temperature difference temp overload time fit last average wa	a eroture eroture ow mintemperature	E >>	Selected	
tariff 3 tariff 4 on days pulse input pulse input pulse input difference 1 overload ti overload ti last averag last averag last averag last averag last averag last averag max flow tir max power max power max power max hotter max hotter max hotter	Available	H C C C C C C C C C C C C C C C C C C C	enor bits hot femperature cold femperature current date energy andf 1 andf 2 ookume		Current time current date energy tanit 1 tanit 1 tanit 2 tanit 3 tanit 4 volume error bits on days error hours pulse input 1 pulse input 1 pulse input 4 hot temperature cold temperature difference temp overload time Bit last average oo	e ordune ingerabute orderpature il demograture	E >>	Selected	
tariff 3 tariff 4 on days pulse input difference 1 overload ti last averag last averag last averag last averag max flow di max flow di max flow di max power max power max power max hotter max hotter max hotter max hotter	Available	H C C C C C C C C C C C C C C C C C C C	enor bits hot femperature cold femperature current date energy andf 1 andf 2 ookume		Current time current date energy taniff 1 tariff 1 tariff 3 tariff 4 volume error bits on days error hours pulse input 2 bals imput 2 bals imput 2 bals impercture difference temp verload time te overload time te overload time te	a eroture eroture ow mintemperature	E >>	Selected	
tariff 3 tariff 4 on days pulse input pulse input difference 4 last averag last averag last averag last averag last averag last averag last averag max flow tir max flow di max power max hotter max hotter max hotter max hotter max cold te	Available	H C C C C C C C C C C C C C C C C C C C	enor bits hot femperature cold femperature current date energy andf 1 andf 2 ookume		Current time current date energy tanit 1 tanit 1 tanit 2 tanit 3 tanit 4 volume error bits on days error hours pulse input 1 pulse input 1 pulse input 4 hot temperature cold temperature difference temp overload time Bit last average oo	e ordune ingerabute orderpature il demograture	E >>	Selected	

Fig. 39: History Log Configuration tab card

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### 9.2.13 Periodical Log tab card

You access the data using the menu *Commands* > *Read Periodical Log.* A data table appears as shown in Fig. 40.

The following maximum 23 values are repeatedly stored in this log (for 2 years).

• Pulse input definition 1

• Pulse input definition 2

• Error hours counter

• Max. flow rate time

• Max. flow rate

- Date / time
- Energy
- Tariff energy 1
- Tariff energy 2
- Volume
- Pulse input meter 1
- Pulse input meter 2
- Tariff definition 1
- Tariff definition 2
- Max. flow rate dateMax. power
  - •Max. power time
  - Max. power date

This memory space is also limited.

- Operating days
- Max. forward temperature
- Max. forward temperature time
- Max. forward temperature date
- Max. return temperature
- Max. return temperature time
- •Max. return temperature date



The log memories have only a limited space available. If this space is full, the oldest entry is overwritten by the newest entry (FiFo).

You can export this table as a csv file and then process it in MS Office Excel. Click *Export Periodic Log* in the *Commands* menu. The csv file is stored in the "Data" folder of the program directory IZAR\_SET/IZAR (see also Section <u>5.2 Menu bar</u>).

Example:

npulseing	gang Ana	logausg	ang Leck	ageerkenn	ung Kommunika	tion Logspeiche	r Konfiguration	Periodischer	Speicher	Historie	enspeic	her 1 Historie	nspeicher 2	Fehle	rspeicher 1
Datum	Energie	Tarif 1	Tarif 2	Volumen	Impulseingang 1	Impulseingang 2	Fehlerstunden	Maxwert	Max. Du	rchfluss	Zeit	Maxwert	Datum	Zeit	Betriebstage
31.05.11	0 kWh	0 kWh	0,000 m <sup>s</sup>	0,000 m°	0,0 m³	0,0 m³	0.0 h	0,000 m³/h	31.05.11		23:59	0,000 kW	31.05.11	23:59	1.0 d
30.06.11	0 kWh	0 kWh	0,000 m <sup>s</sup>	0,000 m <sup>a</sup>	0,0 m <sup>s</sup>	0,0 m <sup>s</sup>	0.0 h	0,000 m³/h	30.06.11		23:59	0,000 kW	30.06.11	23:59	31.0 d
30.06.11	0 kWh	0 kWh	0,000 m <sup>a</sup>	0,000 m <sup>s</sup>	0,0 m <sup>s</sup>	0,0 m <sup>a</sup>	0.0 h	0,000 m <sup>\$</sup> /h	30.06.11		23:59	0,000 kW	30.06.11	23:59	59.0 d
31.07.11	0 kWh	0 kWh	0,000 m <sup>a</sup>	0,000 m <sup>a</sup>	0,0 m <sup>s</sup>	0,0 m <sup>s</sup>	0.0 h	0,000 m³/h	31.07.11		23:59	0,000 kW	31.07.11	23:59	90.0 d
31.08.11	0 kWh	0 kWh	0,000 m <sup>a</sup>	0,000 m <sup>o</sup>	0,0 m <sup>a</sup>	0,0 m <sup>3</sup>	0.0 h	0,000 m <sup>\$</sup> /h	31.08.11		23:59	0,000 kW	31.08.11	23:59	121.0 d
30.09.11	0 kWh	0 kWh	0,000 m <sup>a</sup>	0,000 m <sup>a</sup>	0,0 m <sup>s</sup>	0,0 m <sup>a</sup>	0.0 h	0,000 m <sup>s</sup> /h	30.09.11		23:59	0,000 kW	30.09.11	23:59	151.0 d
31.10.11	0 kWh	0 kWh	0,000 m <sup>a</sup>	0,000 m <sup>a</sup>	0,0 m <sup>s</sup>	0,0 m <sup>a</sup>	0.0 h	0,000 m <sup>\$</sup> /h	31.10.11		23:59	0,000 kW	31.10.11	23:59	182.0 d
30.11.11	0 kWh	0 kWh	0,000 m°	0,000 m <sup>3</sup>	0,0 m <sup>s</sup>	0,0 m <sup>3</sup>	0.0 h	0,000 m <sup>s</sup> /h	30.11.11		23:59	0,000 kW	30.11.11	23:59	212.0 d
31.12.11	0 kWh	0 kWh	0,000 m <sup>a</sup>	0,000 m <sup>e</sup>	0,0 m <sup>s</sup>	0,0 m <sup>3</sup>	0.0 h	0,000 m³/h	31.12.11		23:59	0,000 kW	31.12.11	23:59	243.0 d
31.01.12	0 kWh	0 kWh	0,000 m°	0,000 m <sup>a</sup>	0,0 m <sup>a</sup>	0,0 m°	0.0 h	0,000 m <sup>o</sup> /h	31.01.12		23:59	99999,992 kW	04.01.12	10:59	274.0 d
29.02.12	20 kWh	0 kWh	0,000 m <sup>e</sup>	0,000 m°	0,0 m <sup>a</sup>	0,0 m <sup>o</sup>	0.0 h	0,000 mº/h	29.02.12		23:59	20,460 kW	29.02.12	15:59	303.0 d
< [	-		-	1.1	10. 	Ξ <u>m</u>									

Fig. 40: Periodic Log tab card

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### 9.2.14 History Log 1 and 2 tab card

You access the data using the menu *Commands* > *Read History Log 1 (or History Log 2)*. A data table appears as shown in Fig. 41.

This log stores the maximum values selected by you.

This memory space is also limited.



The log memories have only a limited space available. If this space is full, the oldest entry is overwritten by the newest entry (FiFo).

You can export this table as a csv file and then process it in MS Office Excel. Click *Export History Log 1 (or 2)* in the *Commands* menu. The csv file is stored in the "Data" folder of the program directory IZAR\_SET/IZAR (see also Section <u>5.2 Menu bar</u>).

#### Example:

Pulse outp	ut Pulse input	Analog output L	eakage dete	ction Con	nmunication	History	log configur	ation Period	lical log History	log 1 History log 2	( <b>.</b> 4))
Status	Hot temperature	cold temperature	Time	Date	Energy	Tariff 1	Tariff 2	Volume	Error hours		•
16	21.8 ¢C	21.6 OC	11:59 PM	3/1/12	20 kWh	0 kWh	0.000 m�	0.000 m♦	0 h		
16	21.6 OC	21.6 OC	11:59 PM	3/2/12	20 kWh	0 kWh	0.000 m�	0.000 m�	0 h		
16	21.5 OC	21.4 OC	11:59 PM	3/3/12	20 kWh	0 kWh	0.000 m	0.000 m	0 h		
16	21.3 OC	21.3 OC	11:59 PM	3/4/12	20 kWh	0 kWh	0.000 m�	0.000 m�	0 h		
16	21.2 OC	21.2 OC	11:59 PM	3/5/12	20 kWh	0 kWh	0.000 m�	0.000 m♦	0 h		
16	20.9 OC	21.0 OC	11:59 PM	3/6/12	20 kWh	0 kWh	0.000 m�	0.000 m�	0 h		
16	21.3 OC	21.4 OC	11:59 PM	3/7/12	20 kWh	0 kWh	0.000 m�	0.000 m♦	0 h		
16	20.5 OC	20.8 OC	11:59 PM	3/8/12	20 kWh	0 kWh	0.000 m�	0.000 m♦	0 h		
16	22.8 OC	23.1 OC	11:59 PM	3/9/12	20 kWh	0 kWh	0.000 m�	0.000 m♦	0 h		
16	23.0 OC	23.4 OC	11:59 PM	3/10/12	20 kWh	0 kWh	0.000 m�	0.000 m�	0 h		
16	22.8 OC	23.1 OC	11:59 PM	3/11/12	20 kWh	0 kWh	0.000 m	0.000 m♦	0 h		
16	21.5 OC	21.8 OC	11:59 PM	3/12/12	20 kWh	0 kWh	0.000 m�	0.000 m♦	0 h		
16	21.2 OC	21.0 OC	11:59 PM	3/13/12	20 kWh	0 kWh	0.000 m�	0.000 m�	0 h		
16	22.6 OC	23.8 OC	11:59 PM	3/14/12	20 kWh	0 kWh	0.000 m�	0.000 m�	0 h		
16	22.8 OC	23.9 OC	11:59 PM	3/15/12	20 kWh	0 kWh	0.000 m	0.000 m�	0 h		
16	23.1 OC	23.9 OC	11:59 PM	3/16/12	20 kWh	0 kWh	0.000 m�	0.000 m�	0 h		
16	23.2 OC	24.0 OC	11:59 PM	3/17/12	20 kWh	0 kWh	0.000 m	0.000 m♦	0 h		
16	23.0 OC	23.8 OC	11:59 PM	3/18/12	20 kWh	0 kWh	0.000 m�	0.000 m�	0 h		
16	23.3 OC	23.7 OC	11:59 PM	3/19/12	20 kWh	0 kWh	0.000 m	0.000 m♦	0 h		
16	23.2 OC	23.8 OC	11:59 PM	3/20/12	20 kWh	0 kWh	0.000 m�	0.000 m�	0 h		
10	00 F AC	000000	11-00044	0.01.00	001440	01.0.0.	0.000	0.000 A	0.1-		E

Fig. 41: History Log 1 tab card

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### 9.2.15 Error Log tab card

Access the data using the menu *Commands* > *Read Error Log.* A data table appears as shown in Fig. 43.

This list shows all the errors that have occurred. The date and time are also shown. The occurrence of an error is indicated by 0 or 1. 0 = error not occurred and 1 = error occurred. All errors are stored, even if several errors occur at the same time (as in the table shown).

## An error is not stored and indicated until it has been registered for longer than 6 minutes without interruption.

#### NOTE

You can export the error log table as a csv file and then process it in MS Office Excel. Click *Export Error Log* in the *Commands* menu. The csv file is stored in the "Data" folder of the program directory IZAR\_SET/IZAR (see also Section <u>5.2 Menu bar</u>).

Error display	Error description
C - 1	Basic parameter error in flash or RAM
E 1	Temperature range exceeds [-9.9 °C190 °C]
	> Sensor short-circuit, sensor break
E 3	Forward and return sensor reversed
E 4	Hardware error
	US measurement
	> Transducer defective or short-circuit
E 5	Communication not possible (too frequent reading)
E 6	Wrong direction of flow in volume measuring component
	> Flow rate = 0
E 7	No meaningful ultrasonic receive signal
	> Air in the measuring path
E 8	Defective primary voltage (only if mains unit used)
	Supply from backup battery
E 9	Battery almost flat
ΕA	Leakage: burst pipe detected
Eb	Leakage: heat meter leak detected
EC	Leakage: leakage pulse input 1
Ed	Leakage: leakage pulse input 2

Fig. 42: Sonometer 1100 error codes

Leakage de	tection	Communic	ation	History lo	g config	uration	Periodical log	g History log	1 History Io	g 2 Erro	r log 🚺
date	Time	Error C1	Error 8	Error 4	Error 1	Error 7	Leak Input 1	Leak Input 2	Field mode	SFCNT	Reseted
02.05.11	13	0	0	0	0	1	0	0	1	0	0
03.05.11	15	0	0	0	0	1	0	0	0	0	0
03.06.11	0	0	0	0	0	1	0	0	1	0	0
06.07.11	23	0	0	0	0	1	0	0	0	0	0
08.06.11	16	0	0	0	0	1	0	0	1	0	0
29.02.12	15	0	0	0	0	1	0	0	0	0	0
29.02.12	15	0	0	0	0	1	0	0	1	0	0
29.02.12	15	0	0	0	0	1	0	0	0	0	0
03.03.12	0	0	0	0	0	1	0	0	1	0	0
•					111						•

Fig. 43: Error Log tab card

### 9.2.16 Calibration tab card

The relevant data for test centres are shown here. The values for energy, volume, flow rate, power and temperatures are also shown.

These values can only be changed by test centres.

Select the battery here that is to supply power for your Sonometer 1100. The replacement data is calculated automatically and shown. You can choose between:

- A-cell (3.6 VDC, 11 years lifetime, incl. radio at reading rate of 120 s)
- D-cell (3.6 VDC, 16 years lifetime, incl. radio at reading rate of 12 s)

Leakage detection	Communication	History log configuration	Periodica	log History log	1 History	log 2	Error log	Calibration	4
- High resolution values	Units								
Energy (high res.) 2	20.468832		kWh	Energy value dis	play	1 kWł	ı		-
Volume (high res.)	s.) 0.0		m♦	Volume value di	splay	olay 0.001 m♦			•
			Flow rate value display 0.001 m			~			
				Power value display 0.001 kW				~	
				Temperature value display <a>Celsius</a>					~
Adjustment				Test pulse output					
Adjustment -1.4 %			%	Volume 2					ml
				Input pulse value	1				1
				Energy	10				Wh
Test pulse output (optical)				Device interna					
Volume 2 m			ml	Firmware 01.01					
				Generation 2F					
Battery replacement									
Replacement battery	y date 01.08.2039								
Replacement battery	y type		•						

Fig. 44: Calibration tab card

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